

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED Oil SUB. REPORT abd.LOCATION ABANDONED WELL NEVER DRILLED 6/1/82DATE FILED August 27, 1981LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. 14-20-603-2059 INDIAN _____DRILLING APPROVED: 9-15-81

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 6/1/82 LOCATION ABANDONED WELL NEVER DRILLEDFIELD: Greater Aneth Field 3/86

UNIT: _____

COUNTY: San JuanWELL NO. Aneth Unit #H135API# 43-037-30717LOCATION 710' FT. FROM (N) ☒ LINE.580FT. FROM (E) ☒ LINE.NE NE1/4 - 1/4 SEC. 35

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

40S24E35TEXACO INC.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐

2. NAME OF OPERATOR

TEXACO INC.

Attention: C.D. Fitzgerald

3. ADDRESS OF OPERATOR

P.O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NE1/4 NE1/4 Sec. 35

DIVISION OF

At proposed prod. zone

710' FNL & 580' FEL, Sec. 35

OIL, GAS & MINING

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

580'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1200'

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

5670

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4622' GR

22. APPROX. DATE WORK WILL START*

September 25, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|----------------------------|
| 17-1/2 | 13-3/8" | 48# | 100' | Circulate to surface |
| 11" | 8-5/8" | 24# | 1500' | Circulate to surface |
| 7-7/8 | 5-1/2" | 14 & 15.5# | 5670' | Cement 600' above pay zone |

DV collar to be run below DeChelly and cement to bottom of surface casing. Propose to drill this infield well in order to gain optimum primary and secondary oil recovery from the Aneth Unit. Samples will be taken at 10' intervals from 5000' tp TD. No cores or DST's are planned. Logs will be run from surface casing to TD. Prospective zones will be perforated and acidized. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment. Any gas produced during the conduct of the above described work will be flared.

ESTIMATED FORMATION TOPS

| | | | |
|----------|-------|--------------|-------|
| Navajo | 645' | Hermosa | 4370' |
| Chinle | 1365' | Ismay | 5290' |
| DeChelly | 2530' | Desert Creek | 5450' |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*ARMAN/E. J. Green*TITLE Field SuperintendentDATE August 24, 1981

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

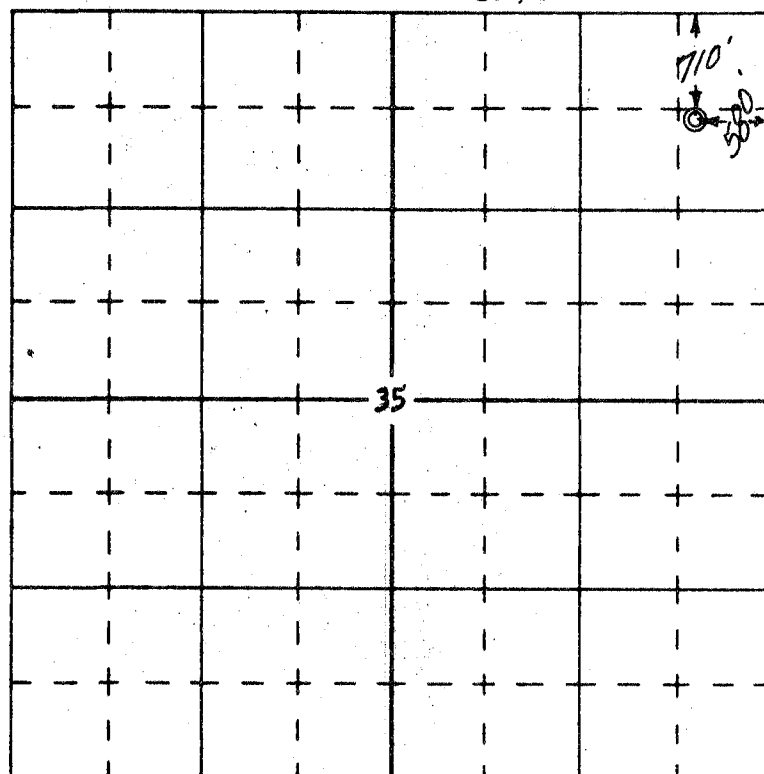
DATE: 9/15/81BY: [Signature]

USGS (4) OGCC (2) CDF - ARM

COMPANY Texaco Inc.Well Name & No. ANETH UNIT WELL NO. H135 Lease No. _____Location 710 feet from North line and 580 feet from East lineBeing in San Juan County, Utah

AUG 27 1981

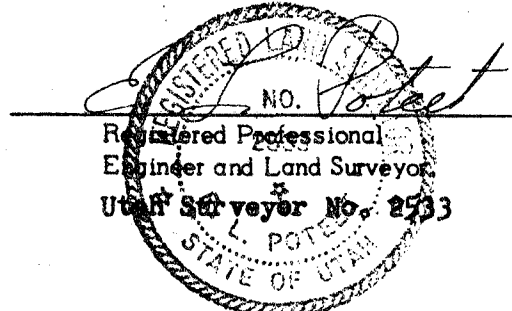
Sec. 35, T.40S., R.24E., S.1.M.

Ground Elevation 4622DIVISION OF
OIL, GAS & MINING

Scale -- 4 inches equals 1 mile

Surveyed November 17, 19 77

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



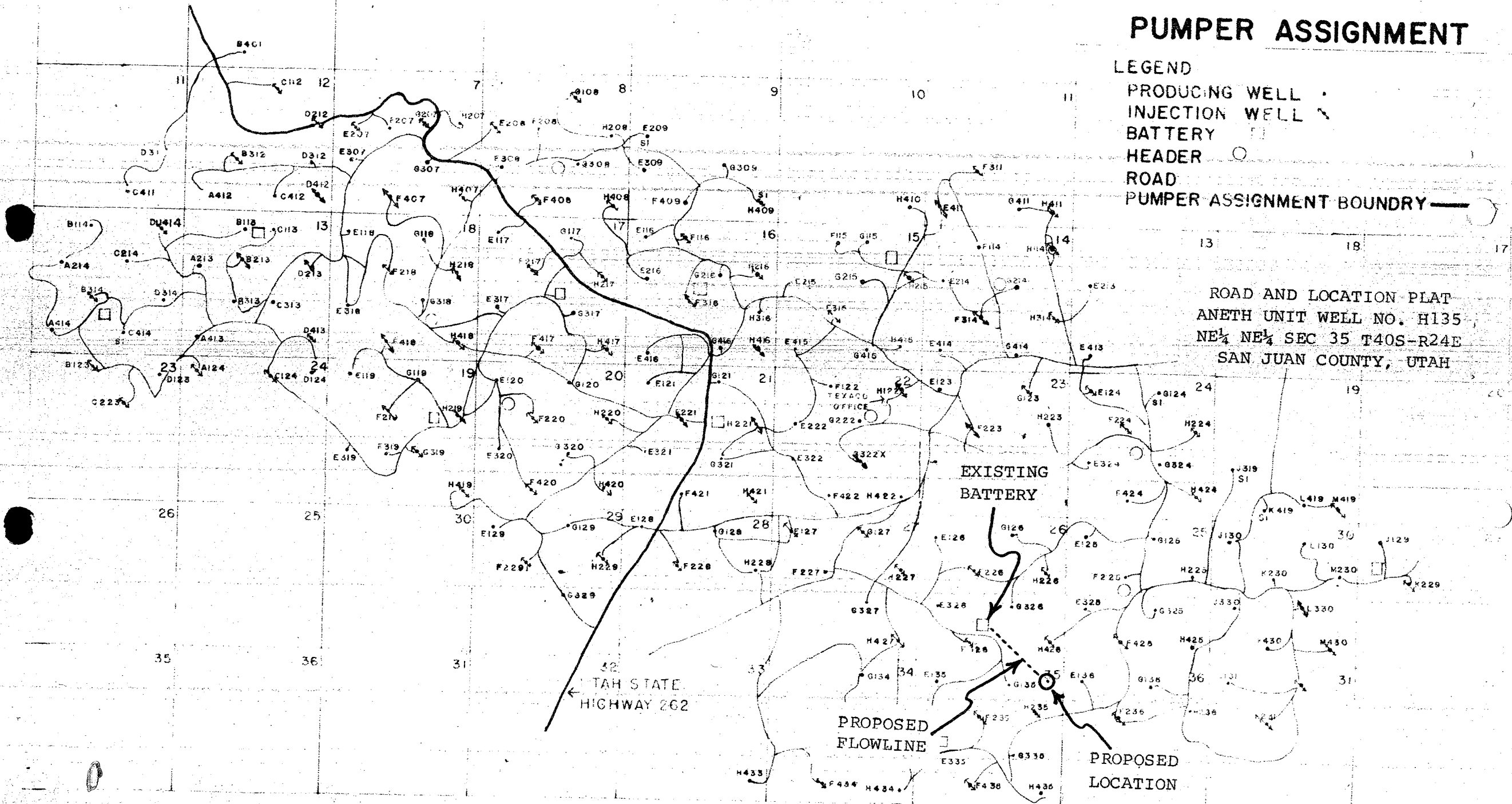
ANETH UNIT

PUMPER ASSIGNMENT

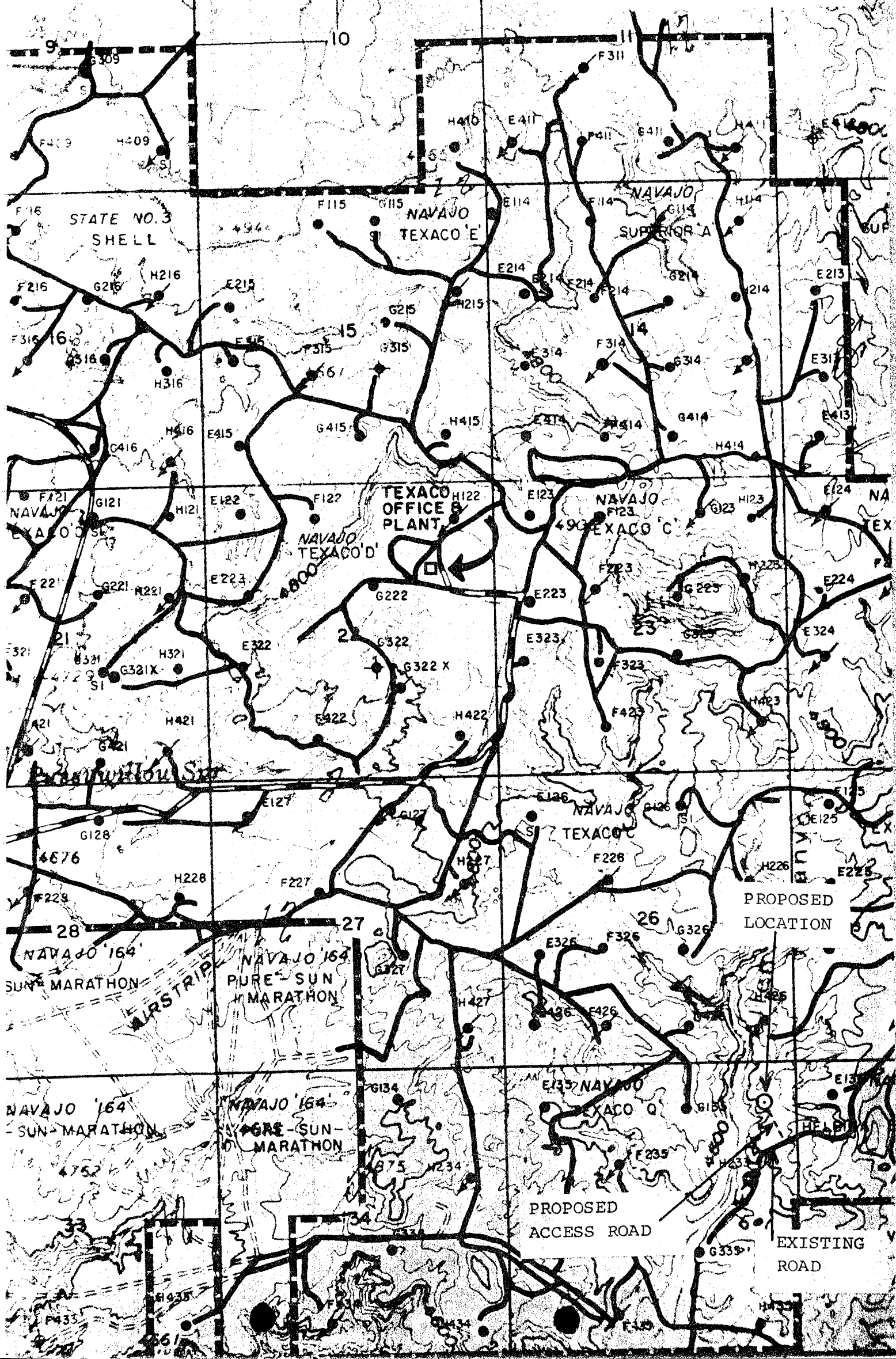
LEGEND

- PRODUCING WELL •
- INJECTION WELL X
- BATTERY □
- HEADER ○
- ROAD —
- PUMPER ASSIGNMENT BOUNDRY —

ROAD AND LOCATION PLAT
ANETH UNIT WELL NO. H135
NE $\frac{1}{4}$ NE $\frac{1}{4}$ SEC 35 T40S-R24E
SAN JUAN COUNTY, UTAH



ROAD AND LOCATION PLAT
ANETH UNIT WELL NO. H135
NE $\frac{1}{4}$ NE $\frac{1}{4}$ SEC 35 T40S-R24E
SAN JUAN COUNTY, UTAH





PRODUCING DEPARTMENT
WEST UNITED STATES
DENVER DIVISION

PETROLEUM PRODUCTS*

August 24, 1981

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

ANETH UNIT WELL NO. H135
NE $\frac{1}{4}$ NE $\frac{1}{4}$ SEC 35 T40S-R24E
SAN JUAN COUNTY, UTAH
6.34

Mr. J.F. Sims (3)
District Engineer
U. S. Geological Survey
P. O. Box 600
Farmington, New Mexico 87401

Dear Mr. Sims:

As requested by your office, the following information is provided for the drilling of Aneth Unit Well No. H135, San Juan County, Utah:

1. SURFACE CASING: 1500' of 8-5/8" OD 24# K-55 ST&C new casing.
2. CASINGHEADS: 10-3/4" x 10" Series 600, 2000 psi pressure rating.
3. PRODUCTION CASING: 5670' of 5-1/2" OD 14# & 15.5# K-55 ST&C new casing.
4. BLOWOUT PREVENTER: 10" Series 600 with blind and pipe rams. See attached drawing.
5. AUXILIARY EQUIPMENT:
 - (a) Kelly cock will be used at all times and checked daily.
 - (b) Safety sub with full opening valve for drill pipe on floor.
6. ANTICIPATED BOTTOM HOLE PRESSURE: 2500 psi.
7. DRILLING FLUID: Water and fresh water gel.

Very truly yours,

ARMAN/EJ Green

Field Superintendent

Minimum equipment requirements are:

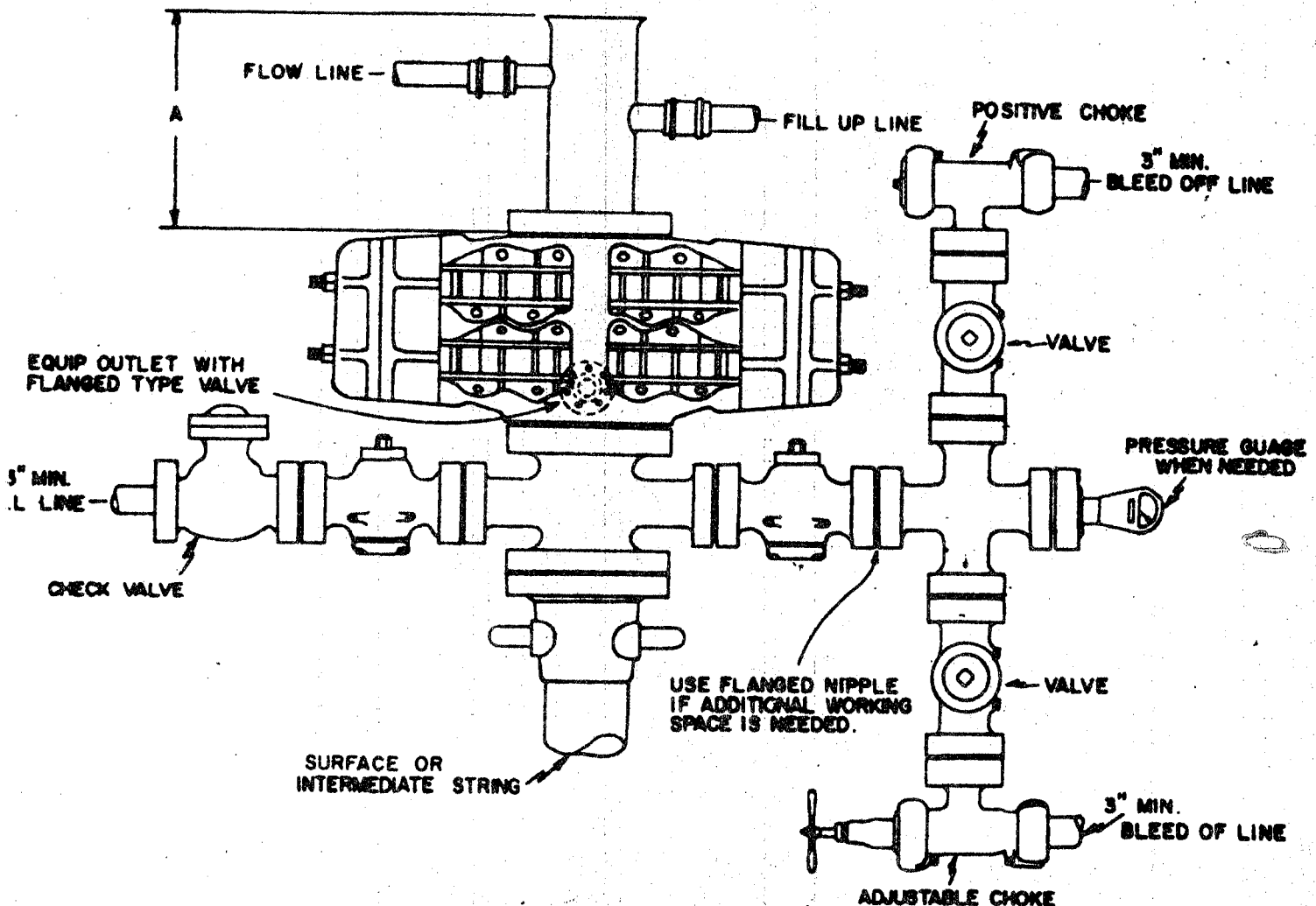
1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas.

3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.

4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.

5. Kelly cock must be used at all times and should be checked daily.





PRODUCING DEPARTMENT
WEST UNITED STATES
DENVER DIVISION

PETROLEUM PRODUCTS*

August 24, 1981

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

SURFACE USE DEVELOPMENT PLAN
ANETH UNIT WELL NO. H135
NE $\frac{1}{4}$ NE $\frac{1}{4}$ SEC 35 T40S-R24E
SAN JUAN COUNTY, UTAH
6.34

Mr. J.F. Sims (3)
District Engineer
U. S. Geological Survey
P. O. Box 600
Farmington, New Mexico 87401

Dear Mr. Sims:

As requested by your office, the following Surface Use Development Plan is provided for Aneth Unit Well No. H135, San Juan County, Utah:

1. Existing roads and exit to the location are shown on the attached plats.
2. Approximately 1300' of new access road will be required. The proposed road will run southeast from the location to an existing road.
3. Offset wells to the proposed well are shown on the attached plats.
4. The flowline for subject well will run approximately 4000' northwest to an existing battery in Section 26.
5. Water for drilling operations will be trucked from Texaco's Pressure Maintenance System, a distance of approximately 3-1/2 miles northwest of the proposed well.
6. No additional construction material will be required.
7. All waste material will be contained by earthen and steel pits. Earthen pits will be subsequently back-filled and buried. A portable chemical toilet will be furnished for drilling personnel.
8. No separate drill campsites are proposed.

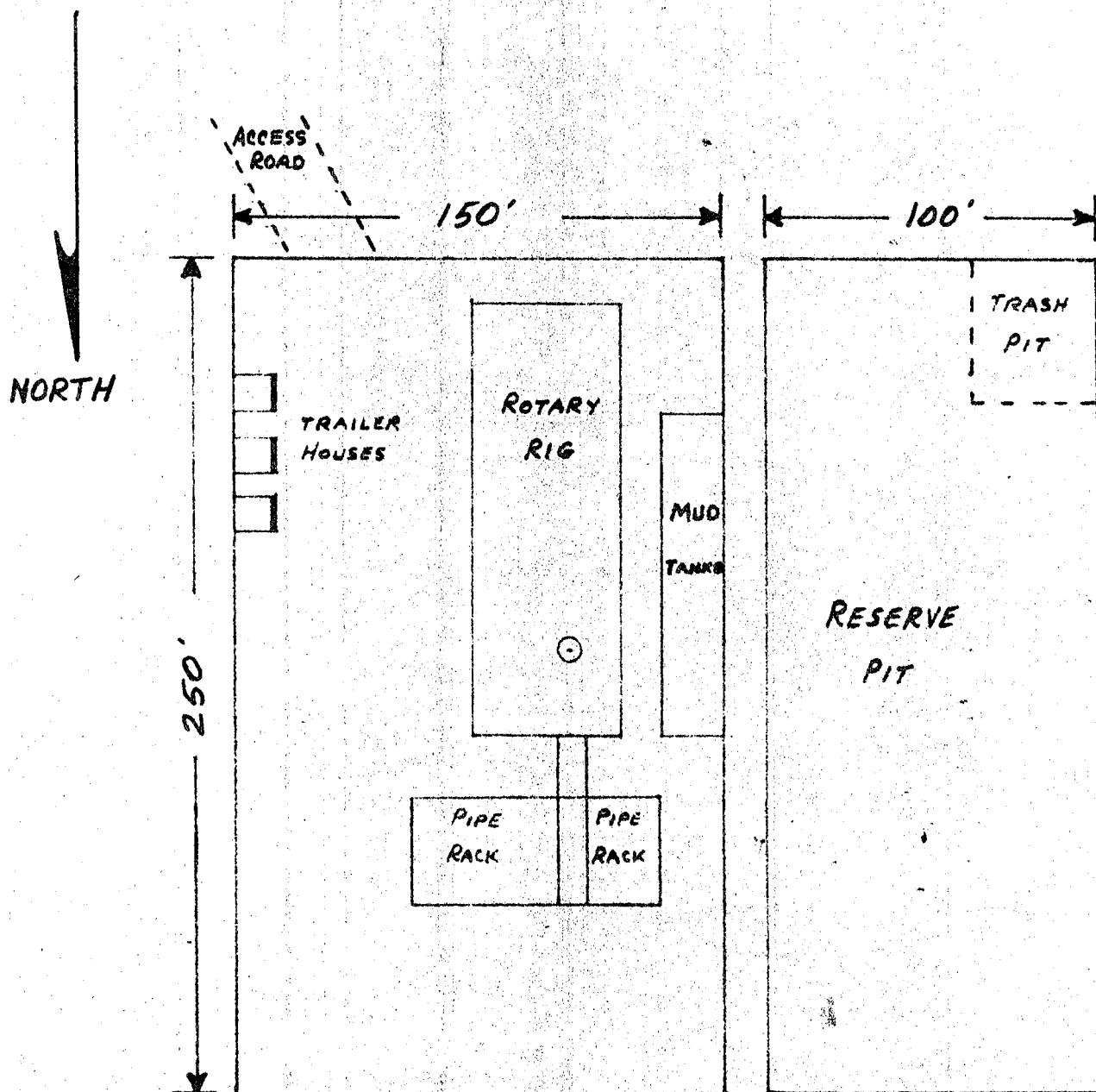
9. The drilling site location will be graded and will be approximately 250' x 250' with natural drainage to the southwest. Proper grading will be used to control erosion and the drilling pad surface will be compacted soil. a 10' cut will be required on the east side and a 12' fill will be required on the south and west sides.
10. All surfaces not used in normal well servicing and maintenance will be cleaned and graded.
11. The surface of the well location is slightly sloping, sandy and rocky, sparsely covered with native grass and small brush.
12. Texaco's representative:
Mr. G. L. Eaton
District Superintendent
Texaco Inc.
P. O. Box 2100
Denver, Colorado 80201
Phone: (303) 861-4220
13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Texaco Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

8-25-81
Date

AR Marx / E J Green
Field Superintendent

FME:rdh
cc: OGCC(2)
Attach.



- A. Drilling pad will be compacted soil.
- B. Surface is slightly sloping, sandy and rocky, sparsely covered with native grass and small brush.

LOCATION AND RIG LAYOUT PLAT

ANETH UNIT WELL NO. H135

SAN JUAN COUNTY, UTAH



United States Department of the Interior
NATIONAL PARK SERVICE

SOUTHWEST REGION
P.O. Box 728
Santa Fe, New Mexico 87501

IN REPLY REFER TO:
H22 (SWR) CRC

DEC 29 1977

| FOUR CORNERS AREA | | | |
|-------------------|---|-----|---|
| JAN 03 1978 | | | |
| APN | 4 | | |
| HY | 7 | | |
| EA | | ORS | 4 |
| WAS | | AIK | 4 |
| H2 | | | |
| ES | | | |
| AL | | | |
| JHP | | | |
| JDR | | | |
| BRH | | | |

Mr. Al R. Marx
Texaco, Inc.
P.O. Box EE
Cortez, Colorado 81321

RE: Archeological Clearance for Seven Drill Site Locations in
the Montezuma Creek Area, San Juan County, Utah NTM 77-345

Dear Mr. Marx:

Enclosed is a report regarding archeological clearance for seven
drill site locations and their corresponding feeder lines and
access routes located as follows:

- Site J-231 660' from the West line and 1980' from the North line
of Section 31, T40S, R25E. Flowline extending 7500'
NE to Battery 29.
- Site G-236 1980' from the North line and 1980' from the East
line of Section 36, T40S, R24E. Flowline extending
NW 500', thence 4000' North to Header 25.
- Site F-136 660' from the North line and 1980' from the West
line of Section 36, T40S, R24E. Flowline extending
3000' North to Header 25.
- Site E-236 1980' from the North line and 660' from the West
line of Section 36, T40S, R24E. Flowline extending
1125' West to H235, thence 2250' SW to Header 35.
- Site H-335 660' from the East line and 1980' from the South line
of Section 35, T40S, R25E. Flowline extending 2000'
West to Header.
- Site H-135 660' from the North line and 660' from the East line
of Section 35, T40S, R24E. Flowline extending 3000'
NW to Battery 26 (skirting well G426).

Site H-322 660' from the East line and 1980' from the South line
of Section 22, T40S, R24E. Flowline extending 2000'
NW, thence 500' West to Header 22.

Archeologist J. Lee Correll of the Navajo Tribal Museum conducted the archeological survey on November 22, 1977. He was accompanied in the field by Eddie Green of Texaco Inc. and Dean McClellan, employee of the contractor. No surficial remains of cultural resources were noted during the field survey either within or immediately adjacent to the 300 foot diameter drill pad locations or the 30 foot wide access routes or flowline locations. Archeological clearance was recommended.

Since no significant cultural resources were noted either within or immediately adjacent to the project areas, archeological clearance for the seven 300' in diameter drill pad sites and their associated 30' wide access routes and flowlines is granted. However, should buried antiquities be uncovered during project construction and drilling, all earth-modifying activities in the vicinity of cultural resources must cease. Archeologists from this office should be notified. At that time, an on-site inspection will be made to determine whether further resource management is necessary.

If you have any questions or require additional information concerning this clearance, please contact Walter Wait, Archeologist with this office. He may be reached at (505) 988-6561.

Sincerely yours,



George G. West, Archeologist
Southwest Cultural Resources Center

Enclosures

cc: BIA, Navajo Area Office, Window Rock, Az. (2)
Richard Goddard, Cultural Resources Management
Program, Farmington, NM
Navajo Nation Environmental Protection
Commission, Window Rock, Az.
U.S.G.S., Farmington, NM
S.H.P.O., Salt Lake City, Utah
Dave Madsen, Utah State Archeologist

1- CR *mail*

Seven Drill Site Locations and Accesses Thereto in the Montezuma
Creek Area, San Juan County, Utah

1-CR, vouch

| | | | | |
|--|--|--|--|--|
| | | | | |
|--|--|--|--|--|

J. Lee Correll

Archaeologist & Supervisor
Research Section
Navajo Tribal Museum
P. O. Box 308
Window Rock, Arizona 86515

Submitted by

Richard A. Goddard, Archaeological Coordinator
Cultural Resource Management Program
Navajo Nation

to

George G. West, Archaeologist
Division of Archaeology
National Park Service
P. O. Box 728
Santa Fe, New Mexico 87501

Prepared for

Al R. Marx, Field Foreman
Texaco, Inc.
P. O. Box EE
Cortez, Colorado 81321

Abstract

On Tuesday, 22 November 1977, the Research Section, Parks and Recreation Department of The Navajo Tribe, conducted an Archaeological Clearance Survey of seven drill site locations and accesses thereto on Navajo Tribal Land, in the Montezuma Creek area, San Juan County, Utah. The Survey was conducted by Archaeologist J. Lee Correll, Supervisor of the Research Section, for Texaco, Inc. No surficial cultural remains were noted during the field survey either within or immediately adjacent to the 300-foot diameter drill pad locations or access routes thereto.

Introduction

On Tuesday, 22 November 1977, the Research Section, Parks and Recreation Department of The Navajo Tribe, conducted an Archaeological Clearance Survey of seven 300-foot diameter drill site locations and accesses thereto on Navajo Tribal Land in the Montezuma Creek area of San Juan County, Utah. The Survey was conducted by Archaeologist J. Lee Correll, accompanied by Eddie Green with Texaco, Inc., and Dean McClellan, an employee of the Dirt Contractor, under Antiquities Act Permit No. 77-AZ-070, expiration date of 20 June 1979, and Navajo Tribal Consent to Issuance of Antiquities Act Permit No. 33, expiration date of 9 March 1979. The request for Archaeological Clearance was received by telephone from Al R. Marx, Field Foreman, Texaco, Inc., P. O. Box EE, Cortez, Colorado 81321.

Survey

Each of the seven 300-foot diameter drill pad locations and 30-foot wide access routes thereto were walked over and examined carefully for surficial cultural remains. These were

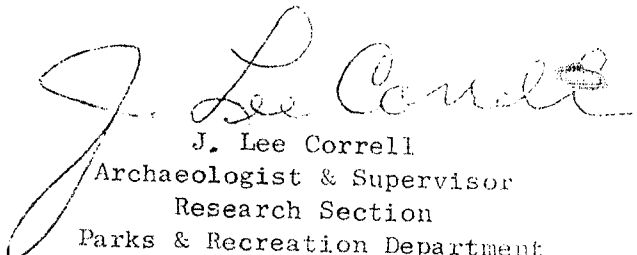
| <u>Drill Site</u> | <u>Location</u> | <u>Access from Existing</u> | <u>Environmental & Remarks</u> |
|-------------------|---|--|--|
| J-231 | Sec. 31, T40S, R25E 660' FWL & 1980' FNL | Seismograph road leading to head of canyon 1000' N. of stake. | In a very rocky canyon draining S. Abundant Blackbrush and Snakeweed plus other small shrubs; no timber. Site is at the W base of a rocky mesa down in the canyon. General environment Very rocky broken terrain with rocky mesas and canyons. Tum-bleweeds, Yucca, Cactus, Snake weed, Blackbrush and other shrubs with sparse grass, but no timber. Drainage is south to the San Juan River; elevations range from 4000-5000'. |
| G-236 | Sec. 36, T40S, R24E, 1980' FNL & 1980' FEL | N-S road 15' W of stake & running through pad area. | On the E-slope of a very sandy ridge with loose boulders scattered about the vicinity. |
| F-136 | Sec. 36 660' FNL & 1980' FWL | E-W road 70' S of stake & running through pad area. | On a sandy ridge. Some sandstone outcrops in area. A small hill is 130' W of stake with many large sandstone boulders scattered on it. Hill is about 25' high. |
| E-236 | Sec. 36 1980' FNL & 660' FWL | E-W road 300' N of stake. | On a rocky ridge with many loose scattered boulders; sandstone outcrops. |
| H-335 | Sec. 35 660' FEL & 1980' FSL | NE-SW road 500' W of stake. | In a bowl area with rocky ridge to SE, E & NE. Slope is to W to a broad wash 1/2 mile W of stake. |
| H-135 | Sec. 35 660' FNL & 660' FEL | NE-SW road 800' SE of stake. Access road crosses El Pasos gas line running N-S | On rocky ridge projecting S from rocky mesas to NE & NW. Sandstone outcrops and exposed bedrock. Soil is a sandy gravel. |
| H-322 | Sec. 22 660' FEL & 1980' FSL | Access from Well #H-222, 1320' N of stake. | On high flat mesa SSE of Texaco's field headquarters about 1/2 mile. Blackbrush, some Sagebrush and other shrubs plus sparse grass, but no timber. |

Cultural Resources

No surficial evidence of either Archaic, prehistoric Anasazi or early historic Navajo was noted during the Survey within or immediately adjacent to the 300-foot drill site locations or the 30-foot wide access routes.

Recommendations

Archaeological Clearance of the proposed seven drill site locations and accesses thereto is hereby recommended.


J. Lee Correll
Archaeologist & Supervisor
Research Section
Parks & Recreation Department
The Navajo Tribe

JLC/rjf

CC: Phil McGrath, USGS
Texaco, Inc.
Charles Damon
Richard A. Goddard
File/Chrono

George G. West, Archaeologist
Division of Archaeology,
National Park Service, P.O. Box 728
Santa Fe, New Mexico 87501
Attention: Walter Waite, Archaeologist
Supplemental Information to Archaeological
Clearance Report dated 29 Nov. 1977-Seven Drill
Site locations in the Montezuma Creek, Utah, for Texaco. Field Survey 22 Nov. 1977.

December 12, 1977

J. Lee Correll, Research

Pursuant to our recent telephone conversation, the following supplementary information is supplied with reference to the seven Drill Site locations in the Montezuma Creek Area, Utah, for Texaco, Inc., Field Survey of 22 November 1977; report dated 29 November 1977.

The Feeder Lines from Drill Site Locations to existing Batteries depicted on Texaco's map, were also checked on the ground. These consist of pipes lying on the surface between the well sites and Tank Batteries.

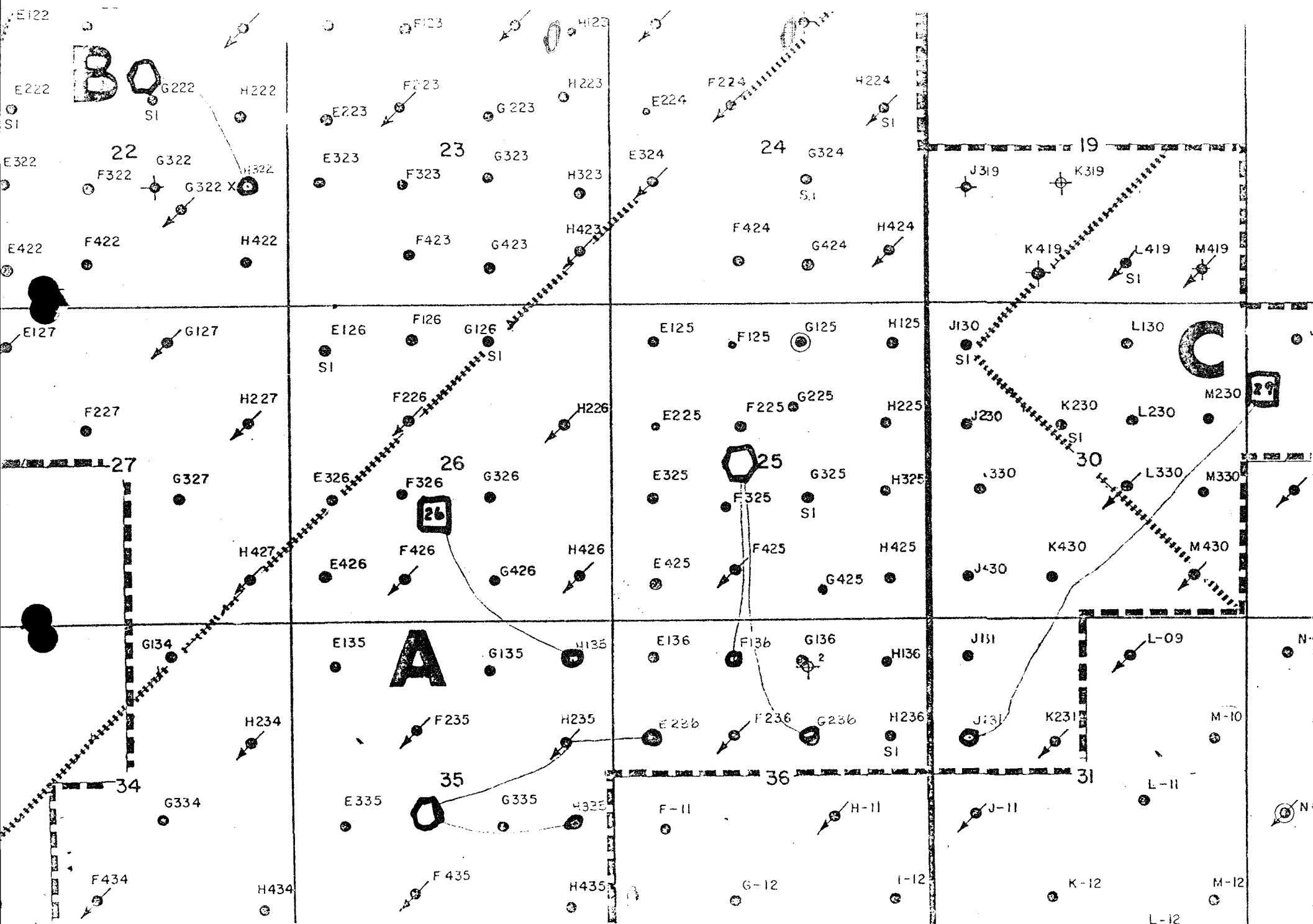
Extensions to Well Site Locations from existing Electric Power lines were also checked on the ground for cultural remains.

No surficial evidence of either Archaic, Prehistoric Anasazi or Historic Navajo use or occupancy was noted along the Feederline or Powerline rights-of-way, and Archaeological Clearance of these lines is recommended in addition to the Drill Site Locations.

J. Lee Correll
Archaeologist & Supervisor
Research Section
Parks & Recreation Department
The Navajo Tribe

JLC-MJ

CC: Phil McGrath, USGS
Texaco, Inc.
Charles Damon
Richard A. Goddard
File/Chrono



**** FILE NOTATIONS ****

DATE: Sept. 15, 1981

OPERATOR: Texaco, Inc.

WELL NO: Unit Unit #H-135

Location: Sec. 35 T. 40S R. 24E County: San Juan

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-037-30 717

CHECKED BY:

Petroleum Engineer: _____

Director: OK Unit Well

Administrative Aide: Unit Well, ok on boundaries

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation 2ed

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

September 15, 1981

Texaco Inc.
ATTN: C.D. Fitzgerald
P. O. Box 2100
Denver, Colo. 80202

RE: Well No. Aneth Unit # H-135,
Sec. 25, T. 40S, R. 24E,
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30717.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/db
CC: USGS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

May 6, 1982

Texaco, Inc.
Box "EE"
Cortez, Colorado 81321

Re: Well No. Aneth Unit #G-311
Sec. 11, T. 40S, R. 24E.
San Juan County, Utah

Well No. Aneth Unit #H-135
Sec. 35, T. 40S, R. 24E.
San Juan County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 6, 1982

WB
5-17-82

Texaco, Inc.
Box "EE"
Cortez, Colorado 81321

Re: Well No. Aneth Unit #G-311
Sec. 11, T. 40S, R. 24E.
San Juan County, Utah

Well No. Aneth Unit #H-135
Sec. 35, T. 40S, R. 24E.
San Juan County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

| FOUR CORNERS AREA | | | |
|-------------------|----|--|--|
| MAY 10 1982 | | | |
| ARM | 18 | | |
| NDP | | | |
| WAB | | | |
| END | | | |
| ALB | | | |
| JHP | | | |
| JDR | | | |
| RETURN TO | | | |
| WISE BOX | | | |

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

TEXACO

TEXACO Inc.
P. O. Box EE
Cortez, Colorado 81321
May 27, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Gentlemen:

In reference to your letter dated May 6, 1982 concerning approval to drill wells at Texaco's Aneth Unit. At this time Texaco has decided not to drill these wells. The wells in question are:

J
Aneth Unit G311
Sec. 11, T40S, R24E,
San Juan County, Utah

Aneth Unit H135
Sec. 35, T40S, R24E,
San Juan County, Utah

Yours very truly,

Alvin R. Marx

A. R. Marx
Field Superintendent
Texaco Inc.

ARM:jdr

** 6-1-82 lnd.*

RECEIVED

JUN 01 1982

DIVISION OF
OIL, GAS & MINING